

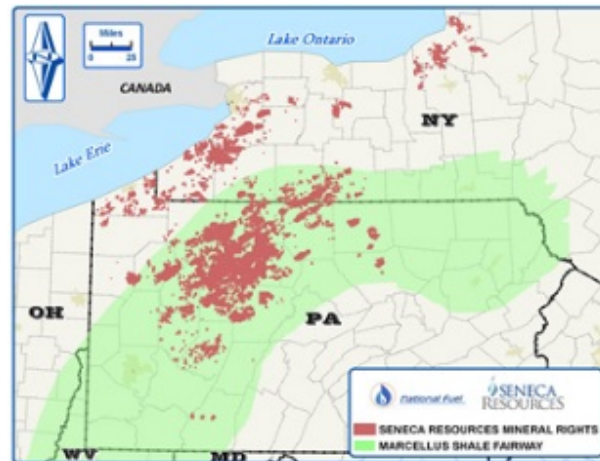
# MODERNIZING FORM-BASED FIELD WORKFLOWS USING SURVEY123 FOR ARCGIS

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GIS Database Administrator  
Seneca Resources Corporation



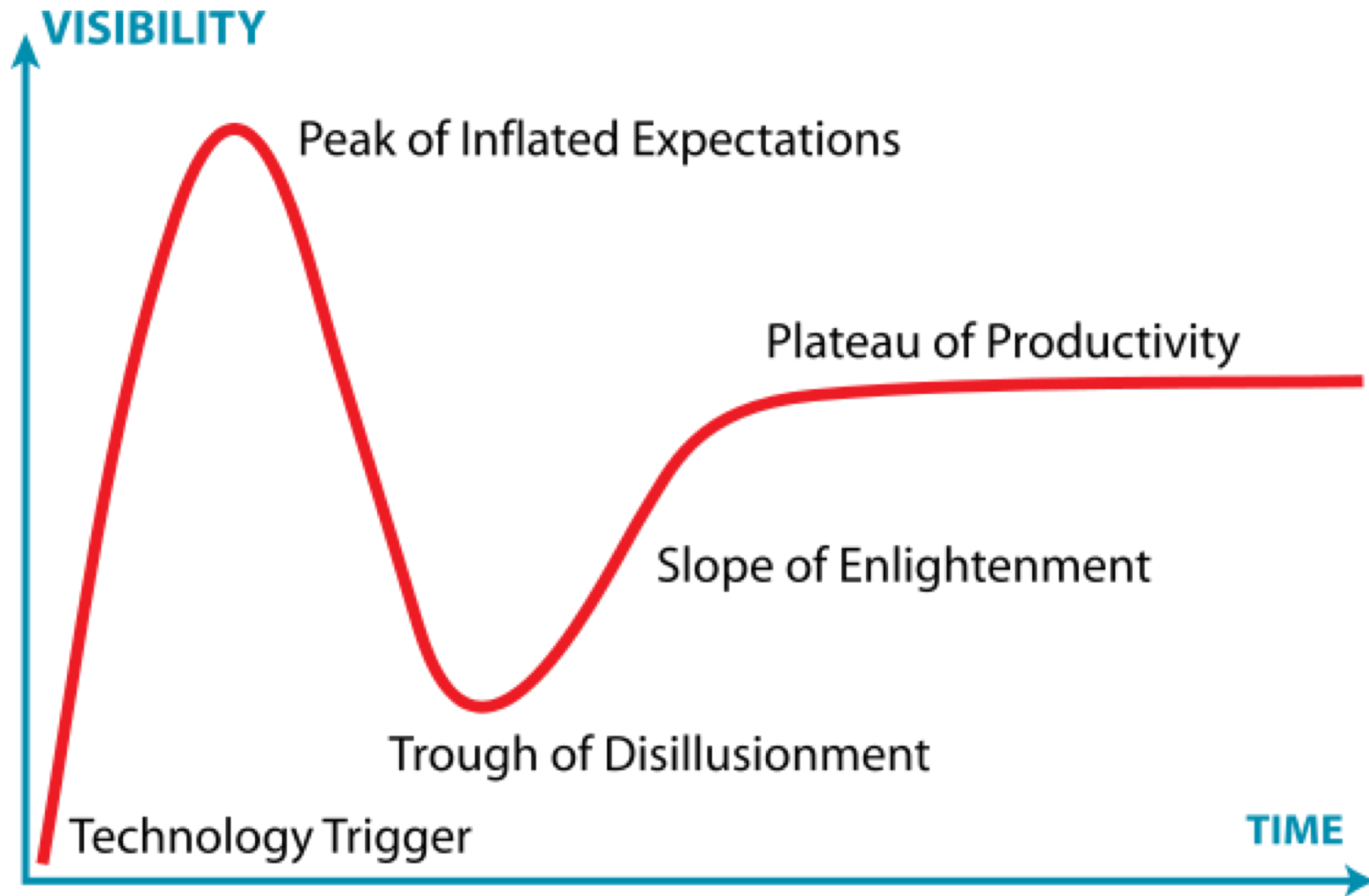
# About Seneca Resources Corporation

- Seneca Resources Corporation (Seneca), the exploration and production segment of National Fuel Gas Company, headquartered in Houston, Texas, explores for, develops and produces natural gas and oil reserves in California and the Appalachian Region including the Marcellus and Utica Shales.



Special Achievement in GIS  
2014 Award Winner

# Gartner Hype Cycle



# Once upon a time...

- The primary means of field data collection was the paper form.
  - Daily, Weekly, Monthly, Quarterly, Annual Inspections
  - Regular Maintenance
  - Environmental
  - Regulatory Compliance



**Well Pad Monthly Inspection Report**

must be performed and using the lower below place on. It is relevant to that above ground structure. For MW's should a "Y" be checked, a comment MUST be noted as to what the issue(s) are. Should more space be required use the remark section at the bottom of the page or separate sheet of paper.

**PAD Church Run L13-N**

GENERAL	YES	NO	COMMENTS
Significant leaks are present			
Containment(s) are damaged or leaking			
Chemical injection containment deteriorated			
Automation control boxes opened & not locked			
Any bleed points not secured with a plug or blind flange			
<b>PRODUCTION STORAGE TANKS</b>			
Production Storage Tanks are damaged or liquid leakage	<input checked="" type="checkbox"/>		
Production Storage Tanks are damaged, rusted or deteriorated			
Manway bells are damaged (Cat Walk)			
Truck Loading/Unloading Facility is damaged			
Fluid inlet valve at storage tank & valve on header closed (Should be locked open)			
Manual drain valve on each storage tank open (Should be closed & plugged)			
Valve on storage tank control unlocked and open (Should be closed & locked)			
<b>GPUs / HEATERS</b>			
GPU(s) Heaters leaking oil or deteriorated (Note the well number that applies)			
GPU Flashed (If yes, list well # in comments)			
Flame is not burning correctly inside fire tube			
Any in-line valves for PRV not locked open			
In-Line Heater fuel controls exposed (Should have cover)			
Blowdown & heater bypass valves left open (Should be closed & locked)			
Cabinets/Sheets are secure (Should be locked)			
<b>PIPING</b>			
Buried pipelines are exposed			
Pipe Rack and piping is deteriorated			
Corrosion evident on production facility piping			
<b>WELLHEADS</b>			
Wellhead showing signs of corrosion (Note the well number that applies)			
Collar gate showing signs of corrosion			
Collar has debris or any obstructions			
Collar runs secure, unsafe, or not properly gated			
Well not properly marked with identification tag on wellhead (Note well # if missing)			
ESD handwheel is secured by wellhead(s)			

NOTE: Well S/I Requirement: If the well has been shut in for more than 24 hours ensure the primary feed valves including the interior casing wing valves, and the lower master valve are secured with a cable and lock.

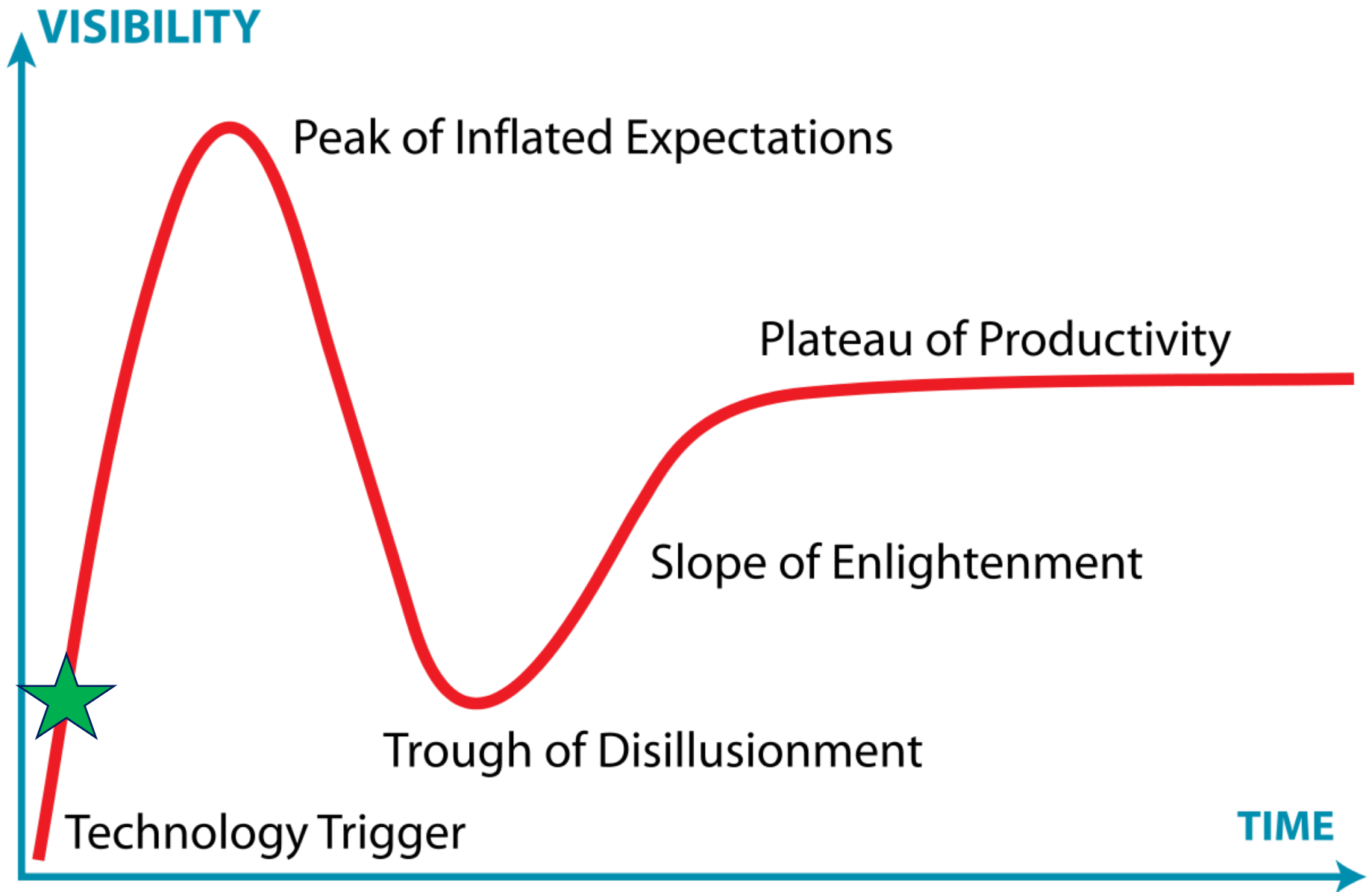
**REMARKS:**

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

## And then one day...

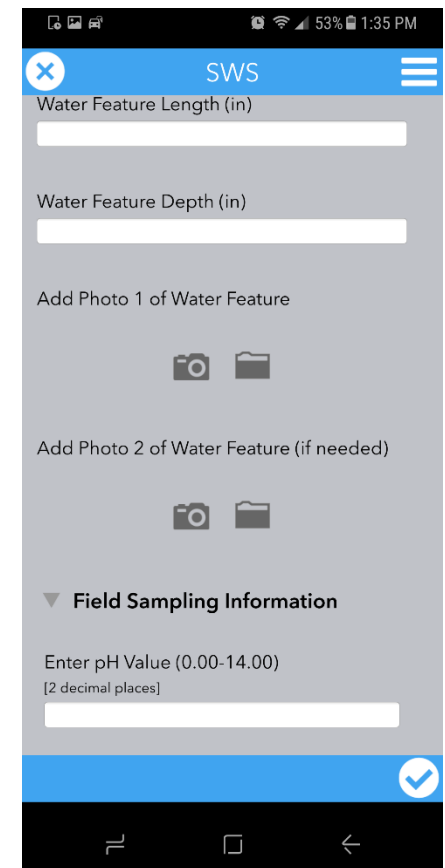
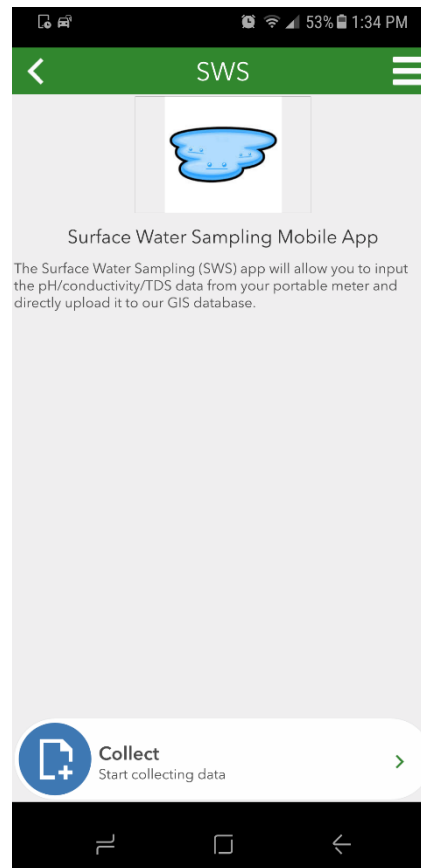
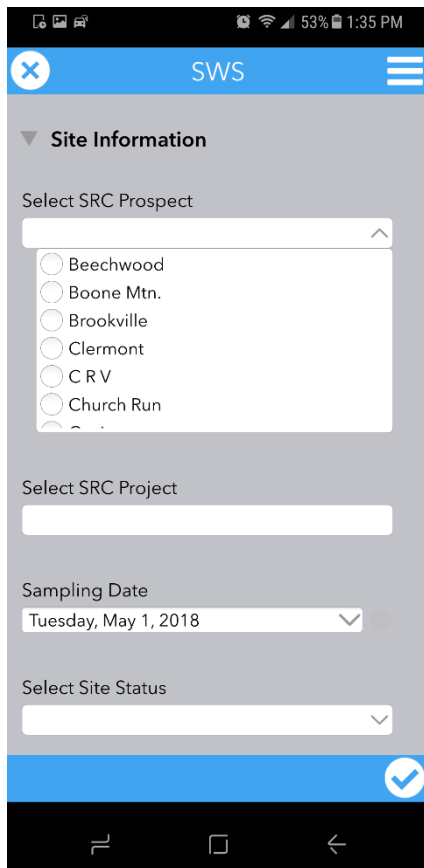
- On September 15<sup>th</sup>, 2015, the Geomatics team decided that we could collect field data more efficiently using Survey123 for ArcGIS.





# And then there was one

- We developed our first survey in late 2015/early 2016 for a water sampling project.



## ***And then Esri added more***

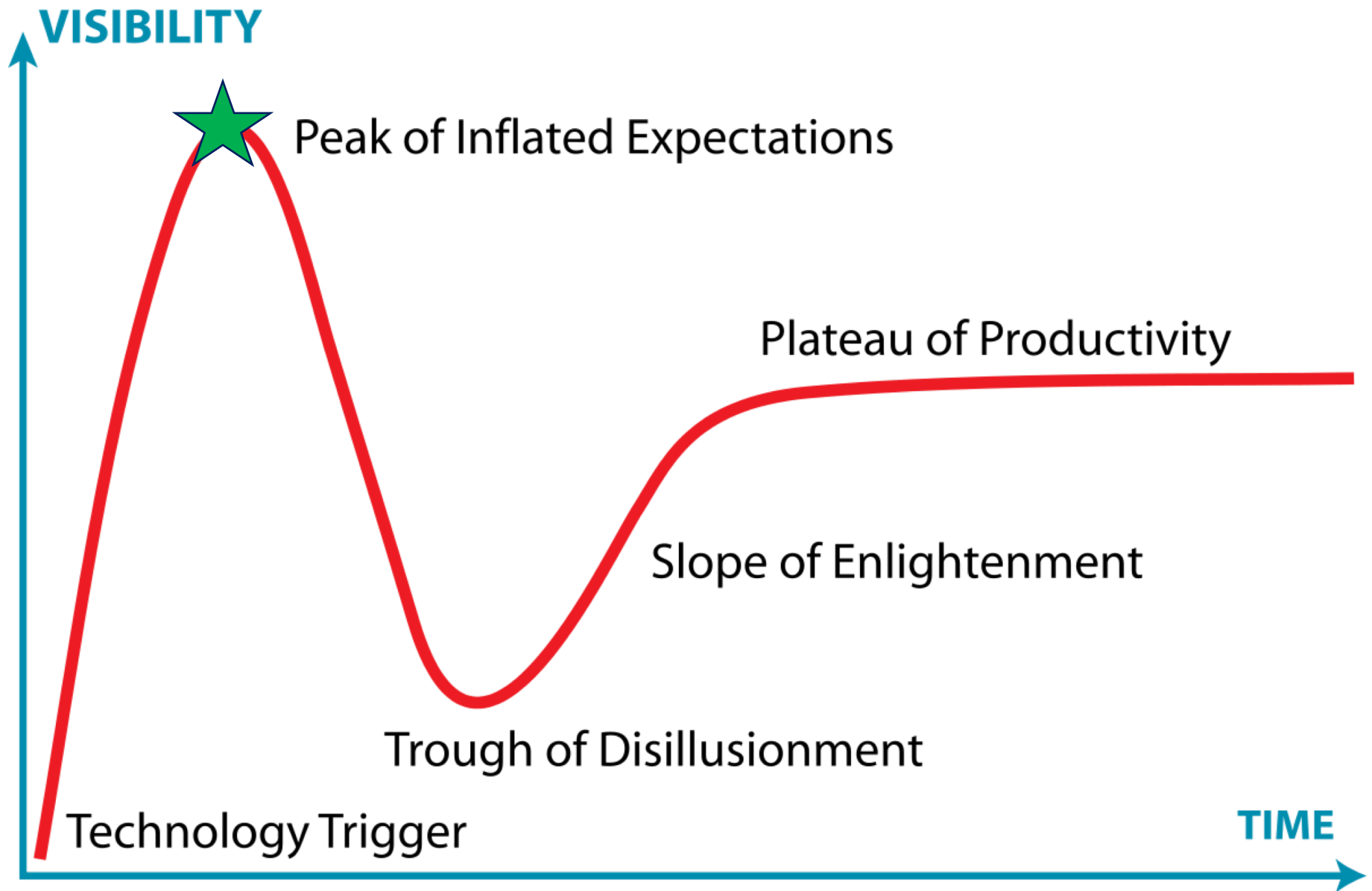
- OAuth support
- Full Productization of Survey123
- Barcodes/Scanners/Photos
- Attachments/Repeats/Collapsible Groups
- Integration with
  - Workforce for ArcGIS
  - Collector for ArcGIS
  - Explorer for ArcGIS

## ***And then Seneca added more***

- Tablets for field staff
- E-mail notification through GeoEvent Extension for ArcGIS
- Asset barcodes
- Multiple departments
- Data management
- More surveys ...

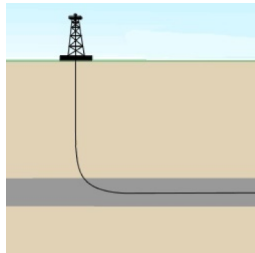






## *And then there was more*

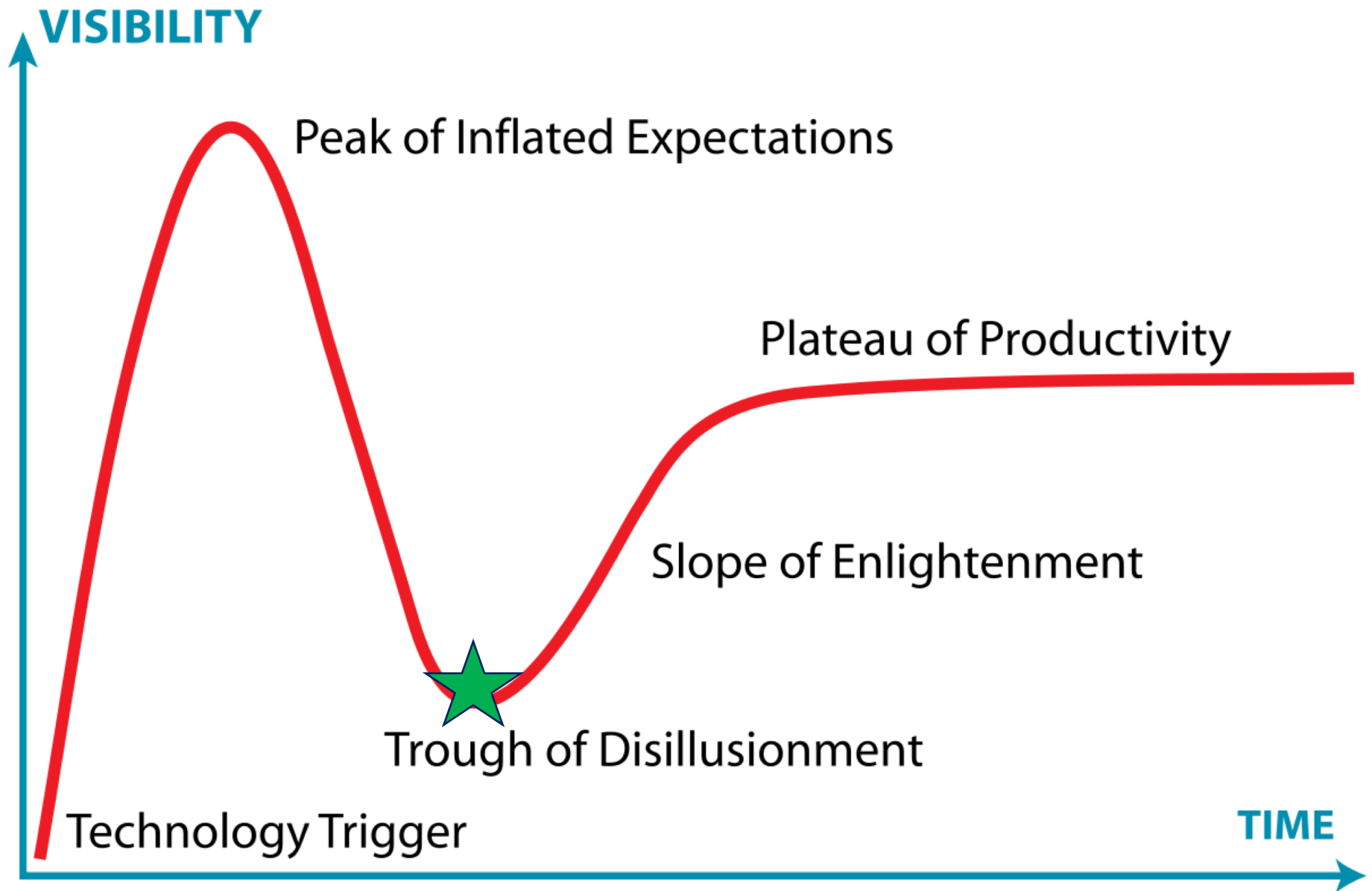
- Frac Stage Report – Environmental Engineering
- Mechanical Integrity Assessment (MIA) – Production
- Pad & Well Inspections (Kill test) – Production
- Equipment Replacement – Facilities
- LDAR Inspection – Environment, Health & Safety (EHS)
- Meter Calibration – Highland Field Services (HFS), EHS, Production



## *Pump the brakes*

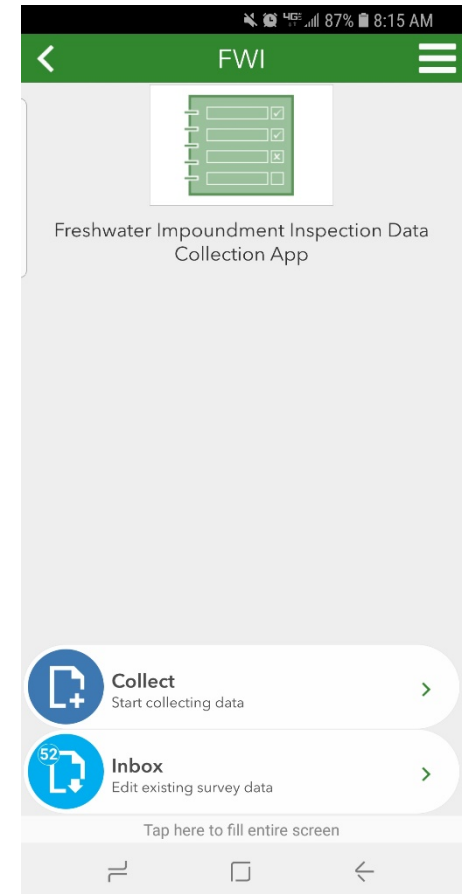
- Overwriting of HFS
- GeoEvent/E-mail BOMB
- Data Field capitalization

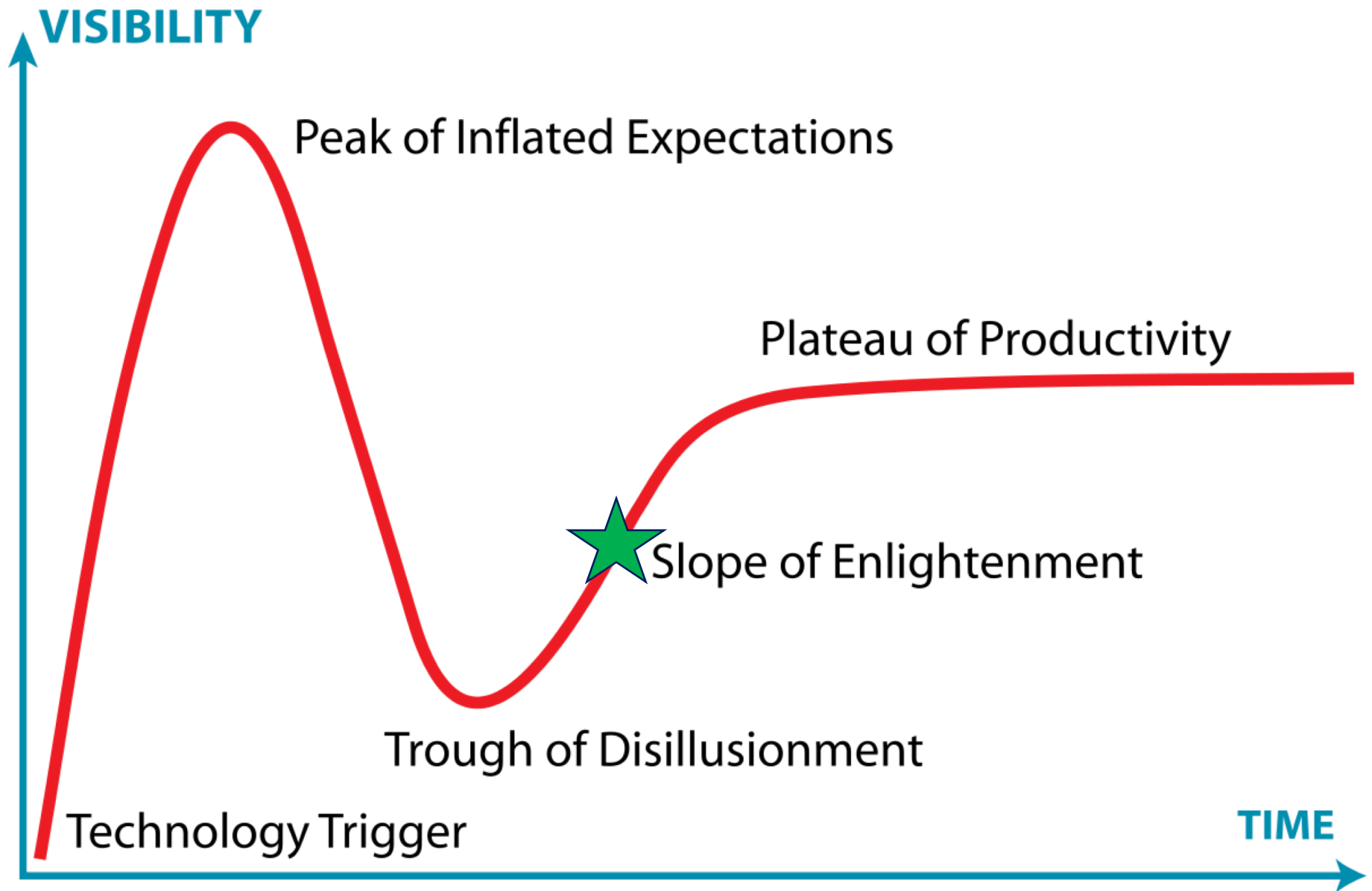




# And Then

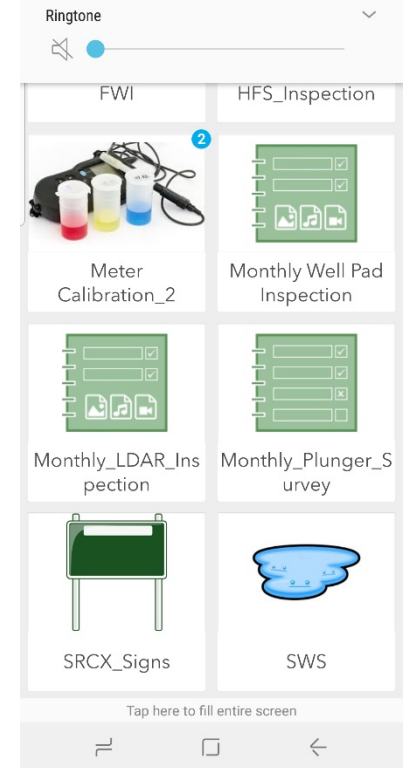
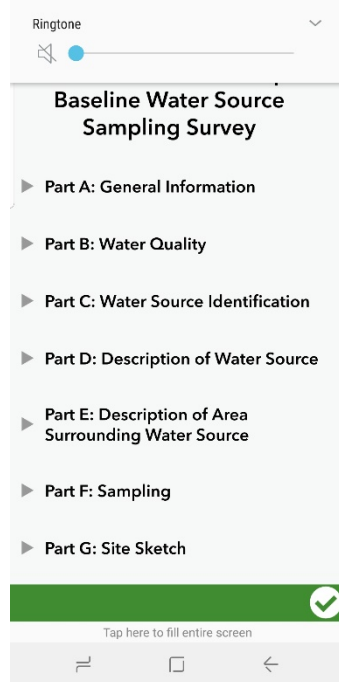
- Adjusted our surveys
- Improved our survey building skills
- Took advantage of new features that are continually being added to Survey123
- Continued to work with the Survey123 team at Esri to get fixes into the program to meet our needs

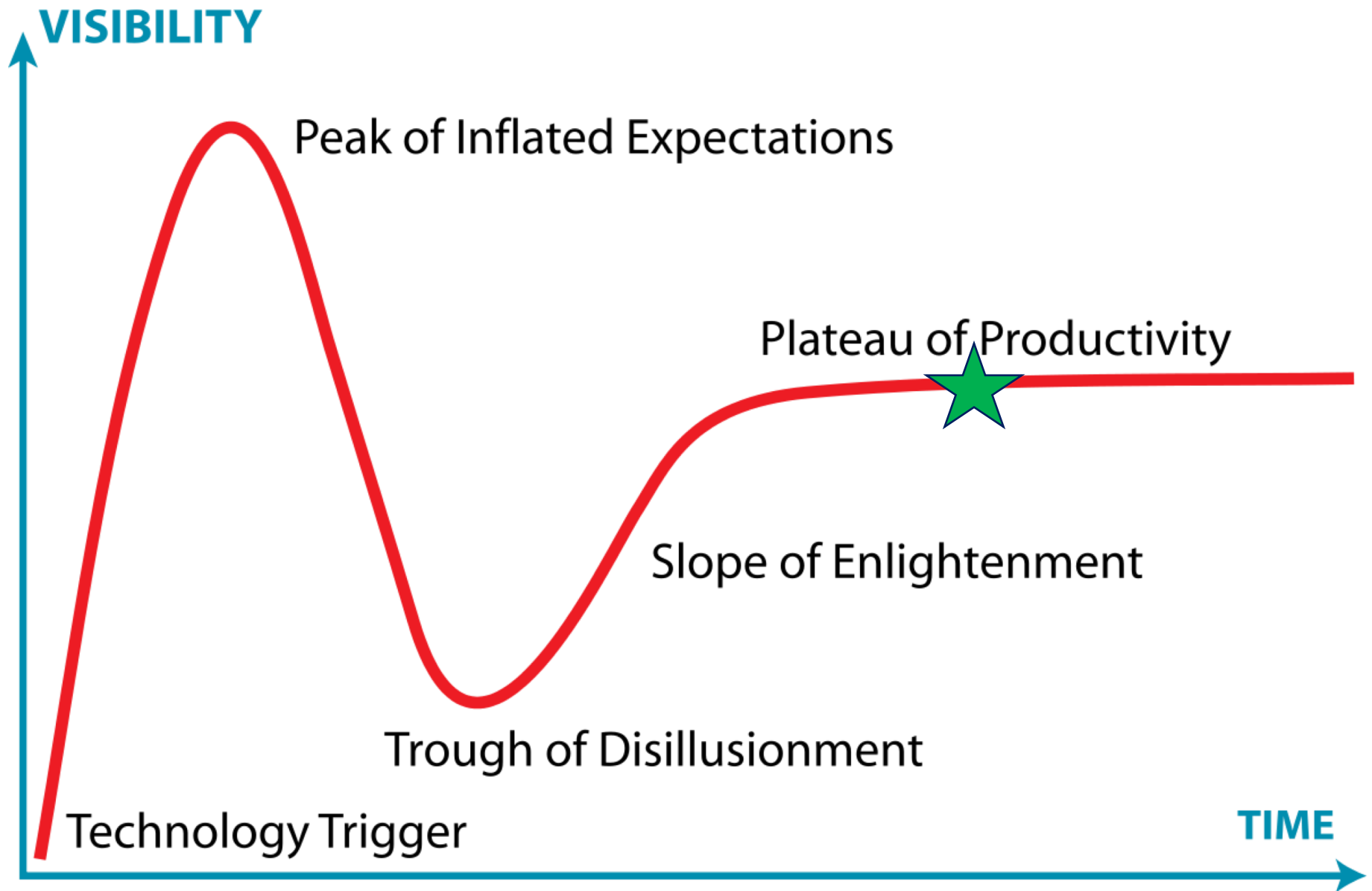




# And Now We Have

- Over 15 forms being used daily
- 13 iPad minis and 2 Samsung Galaxy Tab E in the field being used by contractors
- Streamlined our data management to ensure data to gets to employees in a timely manner
- Developing more surveys across multiple departments







## *About Highland Field Services*

- Highland Field Services (HFS) is a subsidiary of Seneca Resources Corporation, operating a wastewater treatment facility, centralized water storage facilities and pipeline network to manage and supply shale gas wastewater.



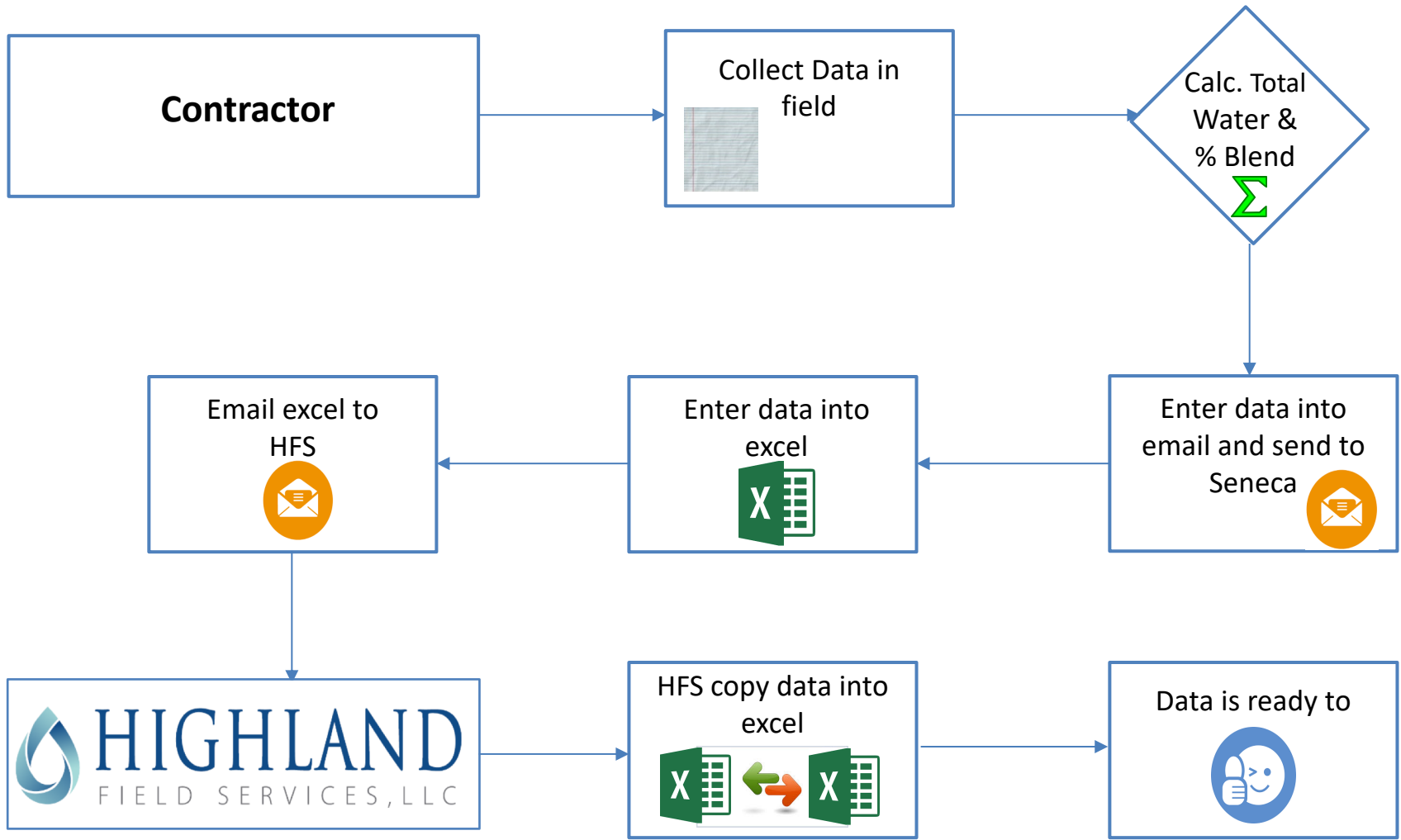
## ***Frac Water?***

- Hydraulic fracturing is a process where millions of gallons of water, sand and chemicals are pumped underground to break apart the rock and release the gas
- Manage the % Blend to achieve optimal results
- For each lateral drilled, Seneca must report Total Volume of water put downhole to PADEP
- The water must be traceable to its source (fresh, produced)
- Freshwater withdrawals are permitted and must be monitored to ensure observance of the permit.
- Internally, water volume is used for joint venture agreements and cost estimation

## *Out with the Old...*

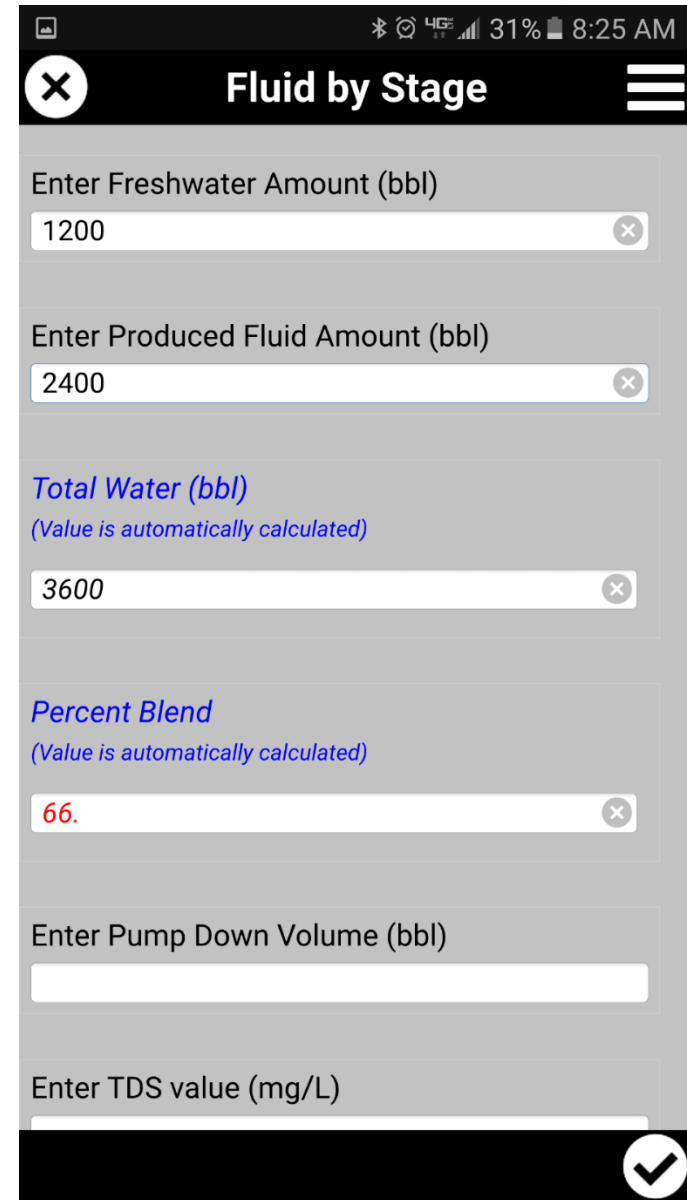
- Contractor collects data in field on paper
  - Contractor manually calculates Total Water and Percent Blend
- Contractor manually enters data into email and sends to HFS/Seneca employees
- Contractor manually enters data into excel daily data spreadsheet at end of day
- Contractor emails daily data spreadsheet to HFS/Seneca
- HFS/Seneca employee copies daily data from spreadsheet to HFS/Seneca Project Spreadsheet
- Data is ready for use

# Existing Workflow



## In with the New...

- Contractor collects data in field using Survey123
  - Survey 123 Automatically calculates Total Water and Percent Blend
  - Data uploaded to GIS database on close of survey
  - Email automatically generated and sent to HFS/Seneca employees
  - GIS database setup to automatically export daily data to HFS/Seneca Project Spreadsheet
  
- Data is ready for use



**Fluid by Stage**

Enter Freshwater Amount (bbl)  
1200

Enter Produced Fluid Amount (bbl)  
2400

*Total Water (bbl)*  
*(Value is automatically calculated)*  
3600

*Percent Blend*  
*(Value is automatically calculated)*  
66.

Enter Pump Down Volume (bbl)  
[Empty field]

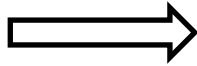
Enter TDS value (mg/L)  
[Empty field]

[Checkmark]

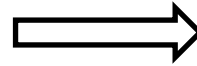
# New Workflow



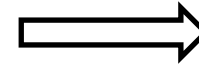
Data Collected  
in Field



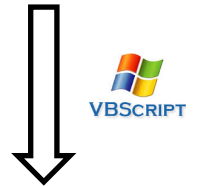
Data Uploaded  
to Hosted  
Feature Service



Python Script  
Uploads data to  
SDE every hour  
at 02 minutes  
after the hour -  
SDE View  
Created

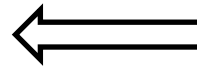


SDE View linked  
to Excel  
Worksheet



Windows Task  
Scheduler E-mails  
Excel Spreadsheet  
Every night at  
8:10pm

SendEmail.exe



VBS script copies  
Excel Spreadsheet  
to HFS folder every  
hour at 08 minutes  
after the hour



VBS script refreshes  
Excel Spreadsheet  
every hour at 06  
minutes after the  
hour

# Tech Stuff

- Survey123 for ArcGIS
- ArcGIS GeoEvent Extension for Server
- SendEmail.exe
- VBS Script
- Python Script
- SQL Server 2016
- Windows Task Scheduler

```

OpenSaveClose_FracStageReport.vbs - Notepad
File Edit Format View Help

'write Excel.xls sheet's full path here
strPath = "\\pit-arcnas\GIS\_Data_Management\D08-o Stage Report.xlsx"

'Create an Excel instance and set visibility of the instance
Set objApp = CreateObject("Excel.Application")
objApp.Visible = True      or False

'open workbook; Run Macro; Save workbook with changes; close; quit Excel
Set wbToRun = objApp.Workbooks.Open(strPath)
wbToRun.Save
wbToRun.Close
objApp.Quit
  
```

```

CopySpreadsheetToHFS.vbs - Notepad
File Edit Format View Help

Dim objFSO
Dim sSourceFolder
Dim sDestFolder
Dim sDBFile
Const OVER_WRITE_FILES = True

Set objFSO = CreateObject("Scripting.FileSystemObject")
sSourceFolder = "\\pit-arcnas\GIS\_Data_Management"
sBackupFolder = "G:\HFS\Frac_water_Report"
sDBFile = "D08-o Stage Report.xlsx"

'copy the file as long as the file can be found
If objFSO.FileExists(sSourceFolder & "\\" & sDBFile) Then
    objFSO.CopyFile sSourceFolder & "\\" & sDBFile, sBackupFolder & "\\" &
sDBFile, OVER_WRITE_FILES
End if

Set objFSO = Nothing
  
```

# More Tech Stuff

Frac Summary for D09-NF-A, Well 12H, stage 25 - Message (Plain Text)

FILE MESSAGE

Ignore X Delete Reply Reply Forward More > Meeting Blue Marble To Manager Team Email Done Reply & Delete Create New OneNote Assign Mark Categorize Follow Translate Find Related Select Zoom

Mon 9/5/2016 6:57 AM  
fbs@srcx.com  
Frac Summary for D09-NF-A, Well 12H, stage 25

To dkerstetter@keystonedear.net; madams@keystonedear.net; ekendall@keystonedear.net; mgalsick@keystonedear.net; rbohart@keystonedear.net  
Cc Jason Lorenzo; Kat Michaels; Marisa Dollinger; ccramer@keystonedear.net; jfyee@keystonedear.net; Doug Kepler; hlocum@keystonedear.net; massam@hfs-llc.com; Wayne Acree; jwolfgong@keystonedear.net; bguthridge@keystonedear.net; Amanda Veazey; jthomas@keystonedear.net; elywellservice@hotmail.com; Bill Thorwart; dppolde@hfs-llc.com; rhalowell@keystonedear.net

Total - 8710 bbl  
Freshwater - 3484 bbl  
Produced Fluid - 5226 bbl  
% Blend - 60  
Cond. - 117616 µS/cm  
pH - 5.64

CSF-77.30'  
AV-54'  
89 OF 204

Collected by: Robert\_Bohart  
Collected on: Mon Sep 05 06:57:00 EDT 2016

\*export.py - C:\export.py (2.7.10)\*

File Edit Format Run Options Window Help

```

# -*- coding: utf-8 -*-
# -----
# export.py
# Created on: 2016-07-12
# Description: python script to export from BDS to SQL
# -----

# Import arcpy module
import arcpy

# Local variables:
fbs = r"C:\Users\boylej\AppData\Roaming\ESRI\Desktop10.4\ArcCatalog\BDS.sde\db_da458.hsu_0sv1f.hostedservice_f_b9df3325224040a034b82d7c38_fluid_by_stage_v
fbsApps = r"C:\Users\boylej\AppData\Roaming\ESRI\Desktop10.4\ArcCatalog\Apps.sde\Apps.DBO.Fluid_by_Stages"

arcpy.env.maintainSpatialIndex = True

# Process: Delete Features
arcpy.DeleteFeatures_management(fbsApps)

# Process: Append
arcpy.Append_management(fbs, fbsApps, "NO_TEST")

```



## Key Takeaways

- Contractor very happy with switch from paper to digital form
  - “I was very happy to switch over to the app because I didn’t have to do the summary every night”, Interview with Operations Manager, August 4, 2016
- Eliminate 5 manual workflow tasks including 3 that can introduce data transcription errors
- Necessary to have on-site training of Contractor representative to be point person in the field
- Develop clear data flow internally and with Contractor
- Maintain open communication between Geomatics department & Contractor to solve any technical issues that arise
- Utilize existing workflow and new workflow simultaneously until new workflow is verified
- Saved approximately 1 billable hour per day per frac site
- Be prepared for bumps in the road

# Questions

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*Thank You*

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